

PROJECTED CRSP FIRM AND NON-FIRM WHEELING AND EXCHANGE REVENUE

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Customer	Contract Number	Contract Expiration Date	R--> Unit	1.48	2011	2012	2013	2014	2015
Firm Wheeling Contracts									
APS We exchange transmission svcs with APS-no rev. Received new rev. 9/29/10	14-06-400-3654	6/1/2046	kW \$		150,000 0	150,000 0	150,000 0	150,000 0	150,000 0
APS This is a Network Contract-effective 1/2011 (Used the current trans. Rate * 45kWh) No revenues until 2014	09-SLC-0628	12/31/2020	kW \$	1.48	\$ -	\$ -	\$ -	\$ 799,200	\$ 799,200
Basin Electric Power Cooperation Will probably extend. Ault to Four Corners	05-SLC-0589	9/30/2011	kW \$	1.48	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600
CRSP Energy Mngt. & Mktg Office (EMMO) In addition to the CRSP EMMO MW of 1292. There is also the CRSP RSO amounts of 130 and 365 MW. Contract #'s to the side	07-SLC-0610 - 1292 MW 98-SLC-0372 - 130MW 00-SLC-0439 - 365MW	9/30/2024 9/30/2024	kW \$		1,787,000 -	1,787,000 -	1,787,000 -	1,787,000 -	1,787,000 -
Delta Montrose Electric Assoc. Continuing to go with what we have. It is a complicated contract. -Brent	99-SLC-0407	3/31/2008	kW \$	1.48	\$ 20 \$ 355	\$ 20 \$ 355	\$ 20 \$ 355	\$ 20 \$ 355	\$ 20 \$ 355
Deseret G&T Rate is set forth in exhibit. Doesn't change until new exhibit is signed.(Exhibit B) (set rate by contract)	2-07-40-P0716	6/1/2022	kW \$		144,000 2,557,440	144,000 2,557,440	144,000 2,557,440	144,000 2,557,440	144,000 2,557,440
Farmington, NM 1/ Can be terminated w/5yrs prior notice	3-07-40-P0715	6/30/2022	Per Yr Chg \$	1.98	\$ 100,000 \$ 197,500	\$ 100,000 \$ 197,500	\$ 100,000 \$ 197,500	\$ 100,000 \$ 197,500	\$ 100,000 \$ 197,500
Foresight Wind Wind Contract - No definate date for start of contract	11-SLC-0656	Oct-17	kW \$	1.48	\$ -	\$ -	\$ -	\$ -	\$ -
Fredonia, AZ 3/ (Estimate) - Take the avg.of each for the past FY - See Avgs. Sprdsh -	08-SLC-0620	9/30/2028	kW \$		1,921 2,951	1,921 2,951	1,921 2,951	1,921 2,951	1,921 2,951
Holloman Air Force Base 2/ When it can be terminated w/5yrs prior notice	05-SLC-0578	9/30/2024	kW \$		2,000 -	2,000 -	2,000 -	2,000 -	2,000 -
\$2.42/kWh = \$2.31 + .07Ans. Svcs + .04 Sch. 2 Chg. Agreed to pay El Paso bill			\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
Los Alamos County	04-SLC-0513	9/30/2014	kW \$	1.48	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600
Municipal Energy Agency of NE 3/ (Estimate) - Take the avg.of each for the past FY - See Avgs. Sprdsh -	02-SLC-0491	9/30/2012	kW \$		5345 106,827	5345 106,827	5345 106,827	5345 106,827	5345 106,827
Navajo Tribal Utility Authority 4/ Only charge if over 30MWs	14-06-400-4537	6/1/2023	kW \$	1.48	\$ 0 -	\$ 0 -	\$ 0 -	\$ 0 -	\$ 0 -
PacifiCorp/APS - Goes from GC to PP running North & South depeding on the season PacifiCorp-250/Winter 150/Summer APS-150/Winter 250/Summer	94-SLC-0276	5/31/2022	kW \$	1.48	\$ 250,000 \$ 4,440,000	\$ 250,000 \$ 4,440,000	\$ 250,000 \$ 4,440,000	\$ 250,000 \$ 4,440,000	\$ 250,000 \$ 4,440,000
Page, City of 3/ (Estimate) - Take the avg.of each for the past FY - See Avgs. Sprdsh This is a Netwk Trans. Svcs. Agree. (NTSA)	02-SLC-0497	12/31/2012	kW \$		7,852 157,007	7,852 157,007	7,852 157,007	7,852 157,007	7,852 157,007
Public Service Company of New Mexico 1/ (Rate established by Farmington's Transformation) *Under Firm Transmission on the PO&M - not double accounted for	06-SLC-0586	6/30/2016	Per Yr Chg \$	1.98	\$ 10,000 \$ 19,800	\$ 10,000 \$ 19,800	\$ 10,000 \$ 19,800	\$ 10,000 \$ 19,800	\$ 10,000 \$ 19,800
Rocky Mountain Generation	05-SLC-0590	9/30/2011	kW \$	1.48	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600	\$ 10,000 \$ 177,600

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Salt River Project (OATT)	09-SLC-0641	12/31/2015	kW		9,000	9,000	9,000	9,000	9,000
	Previous contract # 06-SLC-0584	This date is likely to be extended	\$	1.48	\$ 159,840	\$ 159,840	\$ 159,840	\$ 159,840	\$ 159,840
Tri-State G&T	03-SLC-0503	10/28/2037	kW		100,000	100,000	100,000	100,000	100,000
*Keep track of anticipated 2014 in-service date for the 345/230-kV interconnection			\$	1.48	\$ 1,776,000	\$ 1,776,000	\$ 1,776,000	\$ 1,776,000	\$ 1,776,000
Tri-State G&T (Colorado-Ute)	91-SLC-0178	9/30/2053	kW		100,000	100,000	100,000	100,000	100,000
Effective 10/1/09, the rate will equal the firm transmission rate of \$1.48/kW-month which comes out to be \$17.76/kW-yr. See letter in binder.			\$	17.76	\$ 1,776,000	\$ 1,776,000	\$ 1,776,000	\$ 1,776,000	\$ 1,776,000
Deseret	09-SLC-0642	12/31/2012	kW		6,000	6,000	6,000	6,000	6,000
			\$	1.48	\$ 106,560	\$ 106,560	\$ 106,560	\$ 106,560	\$ 106,560
Williams Energy Services 1/ Transformation @ Shiprock	95-SLC-0280	11/3/2015	Per Yr Chg	1.629	\$ 62,000	\$ 62,000	\$ 100,998	\$ 62,000	\$ 62,000
					\$ 100,998	\$ 100,998	\$ 100,998	\$ 100,998	\$ 100,998
Total Firm Wheeling Revenues			kW		2,774,138	2,774,138	2,774,138	2,774,138	2,774,138
			\$	1.48	\$ 11,934,079	\$ 11,934,079	\$ 11,934,079	\$ 12,733,279	\$ 12,733,279
Exchange Contracts									
Salt River Project	14-06-400-2468	6/1/2014	kW		283,000	283,000	283,000	283,000	283,000
			\$		\$875,000	\$875,000	\$875,000	\$875,000	\$875,000
Salt River Project	08-SLC-0615				25,000	25,000	25,000	25,000	25,000
This is an exchange agreement. No money is exchanged. Western will resell 25MW of firm service to SRP and SRP will resell 50MW of transformation service to Western.			\$		\$0	\$0	\$0	\$0	\$0
Navajo Tribal Utility Authority	14-06-400-4537	6/1/2023	kW		30,000	30,000	30,000	30,000	30,000
			\$		\$0	\$0	\$0	\$0	\$0
Public Service Company of New Mexico	14-06-400-2425	6/1/2017	kW		140,000	140,000	140,000	140,000	140,000
Western and PNM can charge each other under this contract but as long as the transmission service is being exchanged at the proper amounts, there is no charge. Brent 4/08			\$		\$0	\$0	\$0	\$0	\$0
Total, Exchange Revenues			kW		478,000	478,000	478,000	478,000	478,000
			\$		\$875,000	\$875,000	\$875,000	\$875,000	\$875,000
Palo Verde Nuclear Generating Station Shutdown Power & Blackstart Services	09-DSR-12008	12/31/2013	\$		\$222,000	\$222,000	\$222,000	\$222,000	\$222,000
94-SLC-0253 & 0254, 07-SLC-0601									
Provo River Project (UAMPS, UMPA & Heber)*	94-SLC-0253 & 0254, 07-SLC-0601	9/30/2024	\$		\$29,788	\$29,788	\$29,788	\$29,788	\$29,788
Phase Shifter Revenues 5/ Western Systems Coordination Council		*Take note that PSR will be lower due to an outage in 3/10. Will not see the effect in '10 but could be in '11 or later. See ltr in Trans. Contracts Book.	\$		\$ 809,641	\$ 809,641	\$ 809,641	\$ 809,641	\$ 809,641
Total Firm Transmission Revenue					\$ 13,870,508	\$ 13,870,508	\$ 13,870,508	\$ 14,669,708	\$ 14,669,708

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*Revenue CRSP charges UAMPS and UMPA to wheel PRP power which is marketed separately from Integrated Projects Power.									
1/ Farmington, NM, PNM, and Williams Energy Services all use the Shiprock Transformer. These contracts are listed on the PO&M under Firm Transmission. 2/ This contract is a pass-through expense - through El Paso Electric 3/ Avg. 12-CP for the past 12mos. 4/ Because NTUA received additional CROD capacity in the Post-2004 allocation process and additional capacity from the native American Power Pool/Benefit Crediting, they have no need for transmission capacity under this contract for the time being. Per Brent 7/26/05 5/ Most recent years' revenues - received a copy of the ck 120309									

Contract #'s 06-DSR-11711 and Contract 06-DSR-11747 for Rogers and Pinnacle Peak give us no revenues. DSW shares in the cost of O&M.